CENTRAL TRANSMISSION UTILITY OF INDIA LIMITED

Ref: CTU/W/04/LAPL-REL **Date**: 28-07-2022

Determination of Stranded Capacity and Relinquishment Charges in accordance with the directions under petition no. 92/MP/2015 vide order dated 08-03-2019

- 1.0 In accordance with CERC's order in Petition No: 92/MP/2015 dated 08.03.2019, the stranded capacity and the compensation (relinquishment charges) payable by M/s Lanco Amarkantak Power Ltd. for 858MW LTA relinquishment was calculated as per methodology specified in the order and was uploaded on the website on 20.05.2019.
- 2.0 CERC vide order dated 27.05.2022 in Petition No. 202/MP/2018 has directed that the date of relinquishment shall be considered as 13.12.2018 for 858MW LTA relinquishment and LAPL shall be liable for all liabilities in terms of regulations and orders of the Commission including for the period prior to 13.12.2018. Accordingly, LAPL shall be liable to pay transmission charges for 858 MW from the date of its LTA effectiveness (i.e. from 01.10.2017) upto the date of its relinquishment (i.e. 12.12.2018).
- 3.0 In this regard, it may be mentioned that earlier, the stranded capacity and compensation of M/s LAPL has been calculated for Dec'17 timeframe alongwith other generators relinquished in same timeframe considering the date of commissioning of last element of the HCPTC-V. Now as per CERC order, the calculation for LAPL has to be carried out for Dec'18 timeframe. Further, HCPTC-V system has been considered for determining the stranded capacity. YTC of FY 2018-19 corresponding to HCPTC-V has been considered for calculation of relinquishment charges.
- 4.0 Accordingly, the modified study results including stranded capacity and compensation of LAPL is tabulated below at Annexure-I.

Annexure-I

SI. No.	Applicant	Regi on	LTA Grant ed (MW)	LTA Relinq uished (MW)	Date of relinquish ment as per CERC order/No tice as per letter by Applicant	LTA effective ness date	Date Consider ed for calculati on of Stranded Capacity	Stranded Capacity among identified elements (MW)	Strande d Capacity Charges (in lacs)	Charge s for Notice Period (In Lacs)	Total Compe nsation (in lacs)
1	Lanco Amarkantak Power Ltd	WR	858	858	13/12/18	01/10/17	13/12/18	221	14838	2044	16882